UNITIL ENERGY SYSTEMS, INC.

DIRECT TESTIMONY OF

KRISTINA M. GUAY

New Hampshire Public Utilities Commission
Docket No. DE 14-061

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LIST OF SCHEDULES

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is Kristina M. Guay. My business address is 6 Liberty Lane West, Hampton, New Hampshire 03842.

Q. What is your position and what are your responsibilities?

A. I am a Senior Financial Analyst for Unitil Service Corp., a subsidiary of Unitil Corporation that provides managerial, financial, regulatory and engineering services to Unitil Corporation's principal subsidiaries: Fitchburg Gas and Electric Light Company, Granite State Gas Transmission, Inc., Northern Utilities, Inc., and Unitil Energy Systems, Inc. ("UES" or the "Company"). In this capacity I perform complex financial planning, forecasting and analysis and generate high quality and analytical information and reports.

Q. Please describe your educational and professional background.

A. I received a Bachelor of Science degree in Business with a concentration in Accounting from Southern New Hampshire University in May of 2007. I came to work for Unitil Service Corp. in August of 2004. I began working in the Customer Accounting department as the Senior Financial Systems Analyst. In this position I was responsible for coordinating the month end revenue reconciliation for all Unitil subsidiaries. I also directed the Billing Associates in the maintenance of the customer billing system, ensuring

accurate and timely bills were generated. In August of 2010, I was promoted to Senior Financial Analyst as a member of the Finance Department. From my prior role in Customer Accounting, I have direct experience with revenue reconciliation and customer billing which are direct inputs into this lead lag study. I also have several years of experience in financial planning, forecasting and analysis from my approximate 10 years at Unitil in various roles.

Q. Have you previously testified before the New Hampshire Public Utilities Commission (the "Commission")?

A. Yes, I have previously presented testimony before this Commission in Docket No. DE 11-028, DE 12-003 and DE 13-079.

II. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

A. I will discuss the development of the 2013 UES Default Service and Renewable Energy Credits Lead Lag Study ("2013 Study"), which is integral to the calculation of cash working capital to be recovered in Default Service rates for G1 and Non-G1 customers.

III. SUMMARY OF TESTIMONY

Q. Please summarize your testimony.

A. My testimony presents and supports UES' 2013 Default Service ("DS") and Renewable Energy Credits ("RECs") Lead Lag Study. The 2013 Study, presented in this filing as Schedule KG-1, is based upon data for the period January 1, 2013 through December 31, 2013 and calculates the net lead period for G1 customers to be 21.92 days and net lead period for Non-G1 customers to be 9.86 days.

Q. Are the results of the 2013 Study included in the DS rates proposed in this filing?

A. Yes, the 2013 Study results are used to derive supply-related working capital costs included in DS rates beginning May 1, 2014, as described in the testimony of UES witness Linda S. McNamara.

IV. LEAD LAG STUDY METHODOLOGY

Q. How was the 2013 Study conducted?

A. The 2013 Study follows similar methodology as in UES' 2012 Default Service and Renewable Energy Credits Lead Lag Study ("2012 Study") that was submitted in Docket No. DE 13-079. The 2013 Study determines the number of days between the time funds are required to pay for DS purchased power and REC purchases (expense lead) and the time that those funds are available from the payment of customer bills (revenue lag). The revenue lag period includes four calculations: "receipt of electric service to meter reading", "meter reading to recording of accounts receivable", "billing to collection", and "collection to

receipt of available funds". The expense lead period consists of the lead in payment of DS purchased power costs and REC costs based upon the following calculations: lead period, average days lead, weighted cost, days lead and weighted days lead. Each of these steps is explained in more detail below. UES based its 2013 Study upon data for the twelve months ended December 31, 2013, and calculated net lead lag days separately for the G1 and Non-G1 customer classes.

Q. Does the 2013 Study incorporate the requirements of the Lead Lag Settlement Letter dated July 16, 2009, under docket DE 09-009?

A. Yes, the 2013 Study conforms to the requirements specified in the Settlement Letter under Docket No. DE 09-009. The 2013 Study follows the same methodology as used in the 2009 - 2012 Studies which conform to the requirements of the Settlement.

V. 2013 STUDY RESULTS

Q. Please define the terms "lag days" and "lead days."

A. Lag days are the number of days between delivery of electric service by UES to its customers and the receipt by the Company of available funds from customers' payments (revenue lag). Lead days are the number of days between the mid-point of the energy delivery period to UES and the payment date by UES to DS suppliers or for RECs (expense lead).

Q. How is revenue lag computed?

A. Revenue lag is computed in days, consisting of four time components: (1) days from receipt of electric service to meter reading; (2) days from meter reading to recording of accounts receivable; (3) days from billing to collection; and (4) days from collection to receipt of available funds. The sum of the days associated with these four lag components is the total revenue lag. The calculations are performed separately for G1 and Non-G1 customer classes, as appropriate. Refer to Schedule KG-1, pages 4 through 19 of 23.

Q. What is the lag period for the component "receipt of electric service to meter reading" in the 2013 Study?

A. The 2013 average lag for "receipt of electric service to meter reading" is 15.21 days. This lag was obtained by dividing the number of days in the test year (365 days) by 24 to determine the average monthly service period. This result is applicable to both the G1 and Non-G1 customer classes. See Schedule KG-1, page 5 of 23.

Q. What is the lag period for the component "meter reading to recording of accounts receivable?"

A. The 2013 average "meter reading to recording of accounts receivable" lag is 1.09 days, which is applicable to both the G1 and the Non-G1 customer classes. This lag determines the time required to process the meter reading data and record accounts receivable. See Schedule KG-1, pages 6 through 10 of 23.

Q. What is the lag period for the component "billing to collection?"

A. The 2013 average "billing to collection" lag is 18.72 days for G1 customers and 32.38 days for Non-G1 customers. This component was calculated separately for the G1 and Non-G1 customer groups and is derived by the accounts receivable turnover method. The lag reflects the time delay between the mailing of customer bills and the receipt of the billed revenues from customers. See Schedule KG-1, pages 11 and 12 of 23 for G1 and Non-G1 results, respectively.

Q. What is the lag period for the component "collection to receipt of available funds?"

A. The 2013 average "collection to receipt of available funds" lag is 1.29 days. This represents the average weighted check-float period, or the lag that takes place during the period from when payment is received from customers to the time such funds are available for use by the Company. This result is applicable to both the G1 and Non-G1 customer classes. See Schedule KG-1, pages 13 through 19 of 23.

Q. Is the total revenue lag computed from these separate lag calculations?

A. Yes. The total revenue lag of 36.31 days for G1 customers and 49.97 days for Non-G1 customers is computed by adding the number of days associated with each of the four revenue lag components described above. This total number of lag days represents the amount of time between the recorded delivery of service to customers and the receipt of the related revenues from customers. See Schedule KG-1, page 4, line 6.

Q. Please turn to the lead periods in the 2013 Study. In determining the expense lead period, how is the weighted days lead in payment of DS purchased power costs determined?

A. First, the monthly expense lead for each DS power supply vendor is determined by aggregating (1) the average days in the period that the energy or service is received and (2) the additional billing period including the payment day.

The aggregate lead days are then weighted by the dollar amount of the billings. Weighted days lead are calculated separately for G1 and Non-G1 customers, by supplier, and are shown in the Confidential Workpapers to the 2013 Study, Schedule KG-2.

As of March 24, 2014, prior period adjustments made in 2014 related to 2013 were included in the calculation. Prior year adjustments made in 2013 that relate to 2012 were not included in the calculation.

Q. How is the weighted days lead in payment for RECs determined?

A. The weighted days lead in payment for RECs was determined using the same methodology applicable to DS power suppliers described above. In applying this methodology to 2013 RECs, three assumptions were made to reflect actual payment activity towards the Company's 2013 REC commitment. First, the monthly cost of the RECs was assumed to be equivalent to the estimated costs of RECs included in rates in 2013. Second, actual payment activity as of March 24, 2014 towards the Company's 2013 REC commitment was applied in chronological order to the earliest month's estimated cost. Third, a payment date of July 1, 2014 was used for all remaining 2013 REC commitments, which is the last day to obtain 2013 RECs and/or make alternative compliance payments. See Schedule KG-1, page 21 of 23 for the REC summary related to G1 customers and page 23 of 23 for the REC summary related to Non-G1 customers.

Q. What are the combined weighted days lead in payment of DS purchased power costs and RECs for G1 and Non-G1 customers?

A. The weighted days lead for G1 customers is 58.23 days, as shown on Schedule KG-1, page 20 of 23. The weighted days lead for Non-G1 customers is 59.83 days, as shown on Schedule KG-1, page 22 of 23.

Q. How is the total DS and REC lead lag determined?

A. For G1 customers, the DS and REC expense lead of 58.23 days is subtracted from the lag in receipt of revenue of 36.31 days to produce the total DS and REC lead of 21.92 days. For Non-G1 customers, the DS and REC expense lead of 59.83 days is subtracted from the lag in receipt of revenue of 49.97 days to produce the total DS and REC lead of 9.86 days. See Schedule KG-1, page 4 of 23.

Q. How do the results of the 2013 Study compare to the 2012 Study for G1 customers?

A. For G1 customers, the net lead in the 2013 Study of 21.92 days represents a difference of 1.81 days from the net lead in the 2012 Study of 20.11 days. The difference was driven by a decrease in DS and REC expense lead of 1.04 days and by an overall revenue lag decrease of 2.85 days.

The revenue lag component, "billing to collection" in the 2013 Study is 18.72 days compared to 21.51 days in the 2012 Study, a decrease of 2.79 days. All of the other components in revenue lag decreased a total of 0.06 days in the 2013

Study compared to the 2012 Study. The combined change in all of the revenue lag components resulted in an overall revenue lag decrease of 2.85 days.

The DS and REC expense lead is 58.23 days in the 2013 Study compared to 59.27 days in the 2012 Study, a decrease of 1.04 days. The overall net decrease in the REC portion of the expense lead is attributable to a decrease in the REC portion of the total DS and REC costs. The REC portion of total costs in 2012 was 6.91% and reduced to 5.15% in 2013. The overall net increase in the DS portion of the expense lead is largely attributable to a 32% increase in DS costs resulting in a percentage increase of total costs from 93.09% in 2012 to 94.85% in 2013.

Q. How do the results of the 2013 Study compare to the 2012 Study for Non-G1 customers?

A. For Non-G1 customers, the net lead in the 2013 Study of 9.86 days is 11.21 days more than the net lag in the 2012 Study of 1.35 days. The increase in net lead is attributable to a 0.78 day decrease in revenue lag and a 10.43 day increase in the DS and REC expense lead.

The revenue lag component, "meter reading to recording of accounts receivable" was 1.09 days in the 2013 Study, which is 0.03 days less than that in the 2012 Study. "Billing to collection" was approximately 0.72 days less and all other revenue lag components improved approximately 0.03 days in the 2013 Study

compared to the 2012 Study. The net effect of all of the changes in the revenue lag components resulted in a .78 decrease in the 2013 revenue lag compared to 2012.

The DS and REC expense lead is 10.43 days higher in 2013 compared to 2012. In 2013, the DS portion of the expense lead increased from 32.88 weighted days in 2012 to 40.22 days in 2013. The REC portion of the expense lead increased from 16.52 weighted days lead in 2012 to 19.61 weighted days lead in 2013. This increase was largely driven by increases in the average days lead for DS and REC of 7.75 days and 58.12 days, respectively, while total DS and REC total costs increased less than 1%.

VI. CONCLUSION

Q. Does this conclude your testimony?

A. Yes, it does.